Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2017 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	9,637			7,611	71	-473	16,061	1,731	0
Hydrocarbon Gas Liquids	3,968	-22	520	176		65	592	1,433	2,551
Natural Gas Liquids	3,968	-22	233	151		76	592	1,433	2,229
Ethane	1,549		5	-		167		146	1,242
Propane	1,267		303	115		-3		1,051	637
Normal Butane	341 342		-75	27 9		-39	213	113	6
Isobutane Natural Gasoline	342 468	-22	0	0		10 -58	210 169	123	131 213
Refinery Olefins	400	-22	286	25		-11		123	322
Ethylene			1	_		0			1
Propylene			291	15		-9			315
Butylene			-6	10		-2			6
Isobutylene			1	-		0			1
Other Liquids		1,226		1,166	158	-288	2,391	445	3
Other Hydrocarbons		1,226		35	97	-2	1,214	147	0
Hydrogen		, , , , , , , , , , , , , , , , , , ,		-	225		225	-	0
Oxygenates (excluding Fuel Ethanol)		79		7	-15	2	-	68	0
Renewable Fuels (including Fuel Ethanol)		1,147		27	-113	-5	988	79	0
Fuel Ethanol ⁵		1,035		2	-35	3	927	72	0
Renewable Fuels Except Fuel Ethanol		112		25	-78	-8	61	7	0
Other Hydrocarbons				2	0	-19	1	222	0
Unfinished Oils		0		669 462	61	-266	463 714	76	3
Reformulated		_		161	289	9	441	70	0
Conventional		0		302	-227	-275	273	76	Ö
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		5	19,604	707	54	-437		3,554	17,253
Finished Motor Gasoline		5	10,113	33	-26	45		732	9,347
Reformulated		-	3,302	-	-291	0		-	3,011
Conventional		5	6,811	33	265	45		732	6,336
Finished Aviation Gasoline			9	0		0		_	9
Kerosene-Type Jet Fuel			1,611	230		-29		157	1,713
Kerosene Distillate Fuel Oil ⁵			4,974	10 134	 80	-244		1,466	3,966
15 ppm sulfur and under			4,650	110	80	-199		1,254	3,786
Greater than 15 ppm to 500 ppm sulfur			94	1		0		89	7
Greater than 500 ppm sulfur			230	22		-45		124	173
Residual Fuel Oil ⁶			455	151		-110		352	363
Less than 0.31 percent sulfur			53	-		-40		NA	NA
0.31 to 1.00 percent sulfur			53	26		-26		NA	NA
Greater than 1.00 percent sulfur			349	124		-44		NA	NA
Petrochemical Feedstocks			280 175	47 43		1 2			327 216
Other Oils for Petro. Feed. Use			105	43		-1			110
Special Naphthas			41	16		1			57
Lubricants			183	35		-4		98	124
Waxes			4	5		-1		4	5
Petroleum Coke			861	17		-16		714	180
Marketable			633	17		-16		714	-48
Catalyst			228						228
Asphalt and Road Oil			315	28		-91		22	413
Still Gas Miscellaneous Products			660 92	 0		 4		 1	660 87
Total	13,604	1,208	20,124	9,661	283	-1,133	19,044	7,163	19,806

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field

production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

4 Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.